



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/448

ISSUE DATE 19-09-2017
DUE DATE 27-09-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 03.07.2017 to 09.07.2017. (Week No.15/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-15/FY17-18 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
03.07.2017 to 09.07.2017(Week 15/17-18)**

ISSUE DATE

19-09-2017

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
03.07.2017 to 09.07.2017(Week 15/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
3	87.359013	88.412118	1.053105	34.09625	1.9276	2.33038	38.35423
4	94.174725	94.468619	0.293894	13.47806	0.04064	2.78815	16.30685
5	94.106035	94.159848	0.053813	1.49936	0.15158	2.08394	3.73488
6	88.578870	87.307269	-1.271601	-18.60789	0	1.68896	-16.91893
7	85.463828	84.319744	-1.144084	-16.11313	0.31417	2.42584	-13.37312
8	87.809088	88.590771	0.781683	24.78707	1.20882	1.23063	27.22652
9	86.927775	87.637762	0.709987	16.50537	0.51089	0.69555	17.71181
	624.419334	624.896131	0.476797	55.64509	4.15370	13.24345	73.04224

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.19809	0.00000	0.00000	-1.19809
2	RPH	-0.81805	0.00000	0.00000	-0.81805
3	G.T.STN.	0.00000	0.31521	0.00000	0.31521
	IPGCL	-2.01614	0.31521	0.00000	-1.70093
4	PRAGATI GT	0.00000	0.37434	0.00000	0.37434
5	BAWANA	0.00000	3.98161	0.00000	3.98161
	PPCL	0.00000	4.35595	0.00000	4.35595
6	BTPS	0.00000	31.55720	0.83413	32.39132
7	BYPL	0.00000	11.19354	3.36748	14.56101
8	BRPL	0.00000	85.28411	12.53818	97.82229
9	TPDDL	-3.86447	0.00000	3.07047	-0.79400
10	NDMC	-16.74487	0.00000	0.00030	-16.74457
11	MES	-13.25577	0.00000	0.00000	-13.25577
	TOTAL	-35.88125	132.70601	19.81055	116.63531

Note

- i) (-)ve indicates to be receivable by the Utility.
ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
03.07.2017 to 09.07.2017(Week 15/17-18)

ISSUE DATE

19-09-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.19809	0.00000	-1.19809
2	RPH	0.81805	0.00000	-0.81805
3	G.T.STN.	0.00000	0.31521	0.31521
A)	IPGCL	2.01614	0.31521	-1.70093
4	PRAGATI GT	0.00000	0.37434	0.37434
5	Bawana	0.00000	3.98161	3.98161
B)	PPCL	0.00000	4.35595	4.35595
6	BTPS	0.00000	32.39132	32.39132
7	BYPL	0.00000	14.56101	14.56101
8	BRPL	0.00000	97.82229	97.82229
9	TPDDL	0.79400	0.00000	-0.79400
10	NDMC	16.74457	0.00000	-16.74457
11	MES	13.25577	0.00000	-13.25577
C)	Total Delhi Deviation Amount	32.81049	149.44579	116.63531
12	Regional Deviation NRPC	73.04224	0.00000	-73.04224

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.52

(i) Actual drawal from the grid in MUs

624.896131

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.076574
(b) GT	10.588078
(c) Pargati	25.823700
(d) BTPS	49.293972
(e) Bawana	70.139537
Total	155.768713

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

780.664844

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	218.257389
(b) BRPL	333.169101
(c) BYPL	182.961320
(d) NDMC	36.598244
(e) MES	5.651796
(f) IP	0.001344
Total	776.639194

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.025650

(vi) Trans. Loss((v)*100/(iii)) in %

0.52

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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19-09-2017

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Jul-17	29.785961	29.639115	-0.14685	0.08179	0.55358	0.63537
4-Jul-17	32.854036	32.053859	-0.80018	-8.78955	0.00159	-8.78795
5-Jul-17	32.432986	32.099245	-0.33374	-4.71037	0.05086	-4.65951
6-Jul-17	31.677025	31.516834	-0.16019	-1.20591	0.12653	-1.07938
7-Jul-17	31.044649	30.738347	-0.30630	-4.87018	0.23722	-4.63296
8-Jul-17	30.408379	30.392922	-0.01546	1.65334	0.38275	2.03609
9-Jul-17	31.131448	31.817067	0.68562	13.97640	1.71794	15.69434
Total	219.334483	218.257389	-1.07709	-3.86447	3.07047	-0.79400

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Jul-17	43.929281	44.795102	0.86582	23.90682	3.66415	27.57097
4-Jul-17	48.013133	48.871046	0.85791	16.66413	0.54652	17.21065
5-Jul-17	48.727364	49.184483	0.45712	10.78664	1.03068	11.81731
6-Jul-17	47.958086	47.638836	-0.31925	-3.72529	0.06683	-3.65845
7-Jul-17	46.391489	46.036579	-0.35491	2.95664	2.03520	4.99184
8-Jul-17	47.360224	47.980116	0.61989	21.55085	3.79230	25.34315
9-Jul-17	48.013224	48.662939	0.64972	13.14432	1.40251	14.54683
Total	330.392802	333.169101	2.77630	85.28411	12.53818	97.82229

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Jul-17	24.312072	24.188322	-0.12375	1.37554	0.54413	1.91967
4-Jul-17	26.519274	26.576706	0.05743	5.60091	0.28416	5.88507
5-Jul-17	27.754916	27.505297	-0.24962	-3.68521	0.13470	-3.55051
6-Jul-17	26.756577	26.365102	-0.39148	-4.90365	0.00000	-4.90365
7-Jul-17	25.083992	25.125660	0.04167	0.49307	0.00863	0.50170
8-Jul-17	26.165347	26.302518	0.13717	3.68118	1.25488	4.93606
9-Jul-17	26.507990	26.897715	0.38973	8.63170	1.14097	9.77268
Total	183.100168	182.961320	-0.13885	11.19354	3.36748	14.56101

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Jul-17	5.251336	5.353411	0.10207	1.61170	0.00030	1.61200
4-Jul-17	5.524667	5.638869	0.11420	3.60296	0.00000	3.60296
5-Jul-17	5.631821	5.710105	0.07828	1.69503	0.00000	1.69503
6-Jul-17	6.120493	5.575236	-0.54526	-9.32385	0.00000	-9.32385
7-Jul-17	5.928399	5.442672	-0.48573	-10.01410	0.00000	-10.01410
8-Jul-17	4.473063	4.624967	0.15190	4.80205	0.00000	4.80205
9-Jul-17	4.735307	4.252984	-0.48232	-9.11867	0.00000	-9.11867
Total	37.665086	36.598244	-1.06684	-16.74487	0.00030	-16.74457

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ISSUE DATE

19-09-2017

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Jul-17	0.796005	0.790304	-0.00570	-0.42805	0.00000	-0.42805
4-Jul-17	0.897380	0.850771	-0.04661	-0.63702	0.00000	-0.63702
5-Jul-17	0.940173	0.860612	-0.07956	-1.70767	0.00000	-1.70767
6-Jul-17	1.026946	0.834593	-0.19235	-3.36739	0.00000	-3.36739
7-Jul-17	0.951523	0.798135	-0.15339	-3.20683	0.00000	-3.20683
8-Jul-17	0.782224	0.763236	-0.01899	-0.45370	0.00000	-0.45370
9-Jul-17	0.953131	0.754145	-0.19899	-3.45510	0.00000	-3.45510
Total	6.347383	5.651796	-0.69559	-13.25577	0.00000	-13.25577

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Jul-17	0.008400	0.000192	-0.00821	-0.19450	0.00000	-0.19450
4-Jul-17	0.008400	0.000192	-0.00821	-0.15402	0.00000	-0.15402
5-Jul-17	0.008400	0.000192	-0.00821	-0.15481	0.00000	-0.15481
6-Jul-17	0.008400	0.000194	-0.00821	-0.13269	0.00000	-0.13269
7-Jul-17	0.008400	0.000190	-0.00821	-0.19051	0.00000	-0.19051
8-Jul-17	0.008400	0.000192	-0.00821	-0.22262	0.00000	-0.22262
9-Jul-17	0.008400	0.000192	-0.00821	-0.14892	0.00000	-0.14892
Total	0.058800	0.001344	-0.05746	-1.19809	0.00000	-1.19809

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Jul-17	0.412250	0.386084	-0.02617	0.83850	0.00000	0.83850
4-Jul-17	1.682000	1.677033	-0.00497	0.09381	0.00000	0.09381
5-Jul-17	1.677000	1.681971	0.00497	-0.08659	0.00000	-0.08659
6-Jul-17	1.749500	1.758883	0.00938	-0.15793	0.00000	-0.15793
7-Jul-17	1.752000	1.761230	0.00923	-0.08162	0.00000	-0.08162
8-Jul-17	1.662500	1.645525	-0.01697	-0.12583	0.00000	-0.12583
9-Jul-17	1.672500	1.677352	0.00485	-0.16512	0.00000	-0.16512
Total	10.607750	10.588078	-0.01967	0.31521	0.00000	0.31521

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Jul-17	-0.016800	-0.011209	0.00559	-0.12137	0.00000	-0.12137
4-Jul-17	-0.016800	-0.011827	0.00497	-0.07926	0.00000	-0.07926
5-Jul-17	-0.016800	-0.011517	0.00528	-0.10014	0.00000	-0.10014
6-Jul-17	-0.016800	-0.012230	0.00457	-0.07676	0.00000	-0.07676
7-Jul-17	-0.016800	-0.012399	0.00440	-0.10027	0.00000	-0.10027
8-Jul-17	-0.016800	-0.009068	0.00773	-0.18704	0.00000	-0.18704
9-Jul-17	-0.016800	-0.008324	0.00848	-0.15321	0.00000	-0.15321
Total	-0.117600	-0.076574	0.04103	-0.81805	0.00000	-0.81805

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
03.07.2017 to 09.07.2017(Week 15/17-18)**

ISSUE DATE

19-09-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Jul-17	3.688000	3.688152	0.00015	0.05357	0.00000	0.05357
4-Jul-17	3.664250	3.661188	-0.00306	0.15067	0.00000	0.15067
5-Jul-17	3.671750	3.670086	-0.00166	0.14528	0.00000	0.14528
6-Jul-17	3.731750	3.731004	-0.00075	-0.09178	0.00000	-0.09178
7-Jul-17	3.747000	3.742146	-0.00485	0.17116	0.00000	0.17116
8-Jul-17	3.678000	3.685020	0.00702	-0.26544	0.00000	-0.26544
9-Jul-17	3.658000	3.646104	-0.01190	0.21088	0.00000	0.21088
Total	25.838750	25.823700	-0.01505	0.37434	0.00000	0.37434

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Jul-17	6.339675	5.928984	-0.41069	7.13427	0.06149	7.19577
4-Jul-17	8.160000	7.987716	-0.17228	2.70268	0.00000	2.70268
5-Jul-17	8.160000	7.982256	-0.17774	2.91413	0.00000	2.91413
6-Jul-17	8.160000	7.916280	-0.24372	4.33330	0.00000	4.33330
7-Jul-17	7.225000	6.963924	-0.26108	6.19437	0.77263	6.96700
8-Jul-17	4.763000	4.558188	-0.20481	4.75938	0.00000	4.75938
9-Jul-17	8.160000	7.956624	-0.20338	3.51906	0.00000	3.51906
Total	50.967675	49.293972	-1.67370	31.55720	0.83413	32.39132

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Jul-17	6.828750	6.838693	0.00994	-0.41066	0.00000	-0.41066
4-Jul-17	6.856250	6.883893	0.02764	-0.65205	0.00000	-0.65205
5-Jul-17	8.691750	8.682065	-0.00968	0.12345	0.00000	0.12345
6-Jul-17	12.000000	11.879466	-0.12053	1.54691	0.00000	1.54691
7-Jul-17	12.000000	11.915062	-0.08494	1.60555	0.00000	1.60555
8-Jul-17	12.045000	12.011286	-0.03371	0.69678	0.00000	0.69678
9-Jul-17	12.000000	11.929072	-0.07093	1.07164	0.00000	1.07164
Total	70.421750	70.139537	-0.28221	3.98161	0.00000	3.98161

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017